



Customer and system details	
Customer Name	
Site Address	
Date Reviewed	
System Type <sup>1</sup>	
Panel Model	
Panel Number	
Inverter 1 Model	
Inverter 2 Model	
Battery Model	
Number of Batteries	
Micro-inverters/ Optimisers	
Number of MicroInverters/ Optimisers	
Blackout Protection	
Panel Placement	
Array/String 1	
String 1 notes	
Array/String 2	



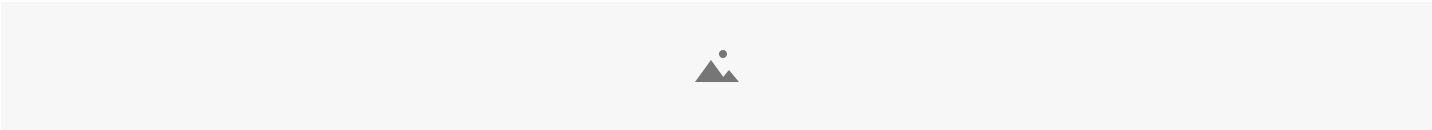
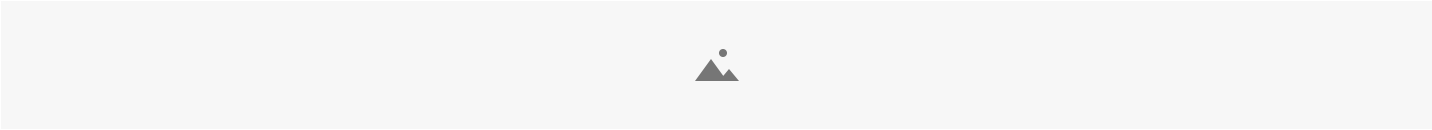
String 2 notes	
Placement Notes	
<b>Inverter and/or Battery Location</b>	
Recommended Location	
Additional Information <sup>2</sup>	
Additional cost (Inv/Bat Location)	123

Supply Phase	
Condition	
Additional Work Description <sup>3</sup>	
Reason	
Quote*	
<b>Extra Requirements for Blackout Protection</b>	
Required	
Additional Upgrade Required	
Quote BOP	
<b>Internet Connection</b>	
Available	
Connection to Inverter	
<b>Additional Notes</b>	





Details		
Additional Cost Summary		
Item	Code	Cost
		A\$0.00
		A\$0.00
<b>Total</b>		<b>A\$0.00</b>





<sup>1</sup>As per the South Australia Power Network (SAPN) update on 14 February 2022, certain areas of Adelaide will have limited solar export for their systems, with either a Flexible Exports connection option or a 1.5kW fixed export limit. Due to a limited number of inverters approved for flexible, our default selection for customer is 1.5kW fixed export. This will be advised to the customer during the grid connection stage. For more information please visit the SAPN websites

<sup>2</sup>If the location is exposed to direct sunlight, the customer will need to arrange shade cover to protect the battery system, system warranty will be affected if the system is exposed to direct sunlight. Surface conduits for cable run will be used to ensure compliance to AS/NZS 3000:2018 and inverter

<sup>3</sup>Assessment is based on information provided and cannot determine unknown pre-existing electrical faults or conditions (possible for old switchboards). If pre-existing faults were found on the installation day, costs to rectify will need to be assessed independently and not included in this report.

\*Quote indicated in the report excludes any potential fees from SA Power Network or Network provider appointment. Typically, for major upgrades requiring SA Power Network intervention will incur separate costs of \$600 or more charged by SA Power Network and is a case-by-case assessment

\*\*Energy output is based off simulation softwares with an estimated system efficiency for panels on the proposed design. Actual output will vary depending on weather, shading issue, cabling, soiling and mismatches.

\*\*\*Assuming maximum self-consumption and based on the customers electricity tariff provided. Peak rates will be used for Time-of-use tariff structures. Savings will vary depending on usage patterns and feed-in tariff. ^Simple payback period based on maximum savings and projects total system cost.

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# Signature Certificate

Reference number: HMY5D-DXUTV-POMDQ-CESZZ

## Signer

## Timestamp

## Signature

Email: bryan.g+designreporttesting@shinehub.com.au

Sent:

06 Apr 2022 02:50:11 UTC

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06 Apr 2022 02:51:03 UTC

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06 Apr 2022 02:51:41 UTC



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Location: Sydney, Australia

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